

Andhra Pradesh Wind Power Policy 2018

HIGHLIGHTS

Nodal Agency	New and Renewable Energy Development Corporation of Andhra Pradesh Ltd (NREDCAP).
Policy Period	5 years from 03.01.2019.
Applicable Technologies	Wind power
Targets under Policy	Not mentioned.
Incentives	<ul style="list-style-type: none">• Deemed PPP status for projects set up on government/revenue lands or forest areas, assigned lands or private land for selling power within the state or outside.• Generation of electricity shall be treated as eligible industry under the schemes administered by the Industries Department.• Exemption from obtaining NOC/consent for the establishment, under pollution control laws.
Eligible Entities	Registered companies, joint ventures, central and state power generation/distribution companies and public/private sector wind power developers.
Tax Exemptions	No mentioned.
Charges	T&D charges will be applicable for wheeling of power.
Evacuation Arrangement	<ul style="list-style-type: none">• Eligible developer shall bear the entire cost of power evacuation for connection with the grid.• Technical feasibility proposal will be disposed of within 14 days from receipt of application.• APTRANSCO/DISCOM shall undertake upstream system strengthening, if required.

OTHER PROVISIONS

Provisions and Fees	<ul style="list-style-type: none"> • Projects shall be allowed in areas notified by MNRE or where wind monitoring studies have been undertaken by MNRE/NIWE/NREDCAP or GoAP. • Project shall have a net worth of Rs.2 Crore for each MW. • The OEM/project developer must have experience of 1 MW capacity execution for each MW capacity applied, for setting up a manufacturing unit. • Application fees - Rs.25,000/MW. • Transfer fees - Rs.50,000/MW. • Change of Name fees - Rs.25,000 for capacities up to 40 MW and Rs.1,00,000/MW thereafter.
Resource Assessment	<ul style="list-style-type: none"> • To be carried out as per MNRE guidelines vide Circular No.51/9/2007-WE dated 20.06.2008 and OM No.336/19, 2017-Wind dated 8.05.2018. • The data to be submitted should be duly validated or published by NIWE.
Repowering	<ul style="list-style-type: none"> • Projects should be older than 15 years with lower capacity and lower hub-height. • Tariff after repowering of projects will be based on competitive bidding or lowest tariff discovered.
Banking of Energy	<ul style="list-style-type: none"> • 100% banking of energy shall be permitted during all 12 months of the year based on feasibility and prior approval of APTRANSCO/APDISCOMs. • In kind charges @5% of energy delivered at the point of drawal. • Drawal not permitted during 1st April to 30th June and 1st February to 31st March. • Drawal not allowed during peak hours throughout the year. • Unutilized banked energy shall be treated as deemed purchase by the DISCOM at 50% of the average pooled power purchase cost determined by APERC. • Energy settlement on monthly basis. • Payment for deemed purchase of unutilized banked energy shall be capped to 10% of the total banked energy during the applicable year.
Open Access	Intra-state open access clearance for whole tenure of the project or 25 years, whichever is earlier, as per APERC regulations.
Reactive Power Charges	<ul style="list-style-type: none"> • 25 paise/kVARh for drawal up to 10% of net active energy generated. • 50 paise/kVARh for drawal above 10% of net active energy generated.
Incentives for Manufacturing	<ul style="list-style-type: none"> • Priority allotment of government land on long term basis. • Electricity duty exempted for a period of ten years from first year of operation. • Incentives as applicable as per the prevailing industrial promotion policies of the GoAP, subject to provision of a separate budget by the Energy Department for the same.
Link	https://nredcap.in/PDFs/Pages/AP_Wind_Power_Policy_2018.pdf

Refernces

https://nredcap.in/PDFs/Pages/Amendment_order_GO_Ms_NO_35_dt_18_11_2019.pdf