

# Chhattisgarh Solar Policy - 2012

## HIGHLIGHTS

<b>Nodal Agency</b>	Chhattisgarh Renewable Energy Development Agency (CREDA)
<b>Applicable Technologies</b>	Solar PV,solar thermal
<b>Policy Period</b>	2012 - 31st March 2017
<b>Targets under Policy</b>	Capacity addition between 500 - 1000 MW
<b>Incentive Amount</b>	No capital subsidy
<b>Eligibility Conditions</b>	Any individual, registered company(s), central and state power generation companies, public and private solar project developers
<b>REC</b>	All project developers s
<b>Timeframe for Implementation</b>	Completion and commissioning of project within 24 months
<b>Evacuation Arrangement</b>	CSPDCL/DISCOM

## OTHER PROVISIONS

<b>Types of solar projects</b>	<ul style="list-style-type: none"> <li>• Grid-connected solar.</li> <li>• Solar parks may be established at appropriate locations in the state either on their own or through PPP model on cost sharing basis.</li> <li>• Rooftop solar power projects.</li> </ul>
<b>Role of Nodal Agency</b>	To execute all tasks related to the bidding process on behalf of CSPDCL for fulfilling their RPO. Identifying suitable locations and creating a land bank, as well as establishing a single window clearance system.

<b>Incentives under State Industrial Policy</b>	<ul style="list-style-type: none"> <li>• The state industrial policy 2014-19 offers incentives to solar power plants including interest subsidy, fixed capital investment subsidy, exemption from electricity duty and stamp duty, exemption/concession in land premium, project report subsidy and technical patent subsidy.</li> <li>• Exemption on electricity duty for projects of captive consumption.</li> </ul>
<b>Incentives under this policy</b>	<ul style="list-style-type: none"> <li>• The following incentives will be in force for a period of seven years from the date of implementation of the project:</li> <li>• VAT exemption on all equipment/materials included in the list notified by energy department.</li> <li>• DISCOMs to fulfil RPO through tariff based competitive bidding. For projects under REC, state utility can purchase power at pooled cost as determined by regulator.</li> </ul>
<b>Open access, wheeling, CSS &amp; banking</b>	<ul style="list-style-type: none"> <li>• Open access charges and losses shall be paid as per CSERC/CERC, for sale to third party outside the state.</li> <li>• Wheeling charges are applicable as per CSERC.</li> <li>• Cross subsidy surcharge shall not be applicable for third party sale within the state subject to industries maintaining their contracted demand with the DISCOMs. CSS not applicable for captive use.</li> <li>• Banking facility is allowed on mutually agreed terms.</li> </ul>
<b>Provision for policy review</b>	Not available
<b>Links</b>	<a href="http://www.creda.in/solar-energy-policy">http://www.creda.in/solar-energy-policy</a>
<b>References</b>	<a href="http://www.creda.in/sites/default/files/page-document/Solar%20Policy_English.pdf#overlay-context=solar-energy-policy%3Fq%3Dsolar-energy-policy">http://www.creda.in/sites/default/files/page-document/Solar%20Policy_English.pdf#overlay-context=solar-energy-policy%3Fq%3Dsolar-energy-policy</a>