## Renewable Energy Policy â€" 2018 for U.T. of Dadra Nagar Haveli

## **HIGHLIGHTS**

Nodal Agency	Dadra Nagar Haveli Power Distribution Corporation Limited (DNHPDCL).	
Policy Period	From the DOI till policy modification or suspension.	
Eligible Entities	• Any individual, company or body corporate or association or body of individuals, whether incorporated or not, or artificial juridical person, for the purpose of captive use and/or for selling of electricity, in accordance with the Electricity Act, 2003.	
Policy Goals	To achieve 500 MW of solar power generation by 2022 and yearly targets [A1] as:  • FY 18-19 - 110 MW  • FY 19-20 - 120 MW  • FY 20-21 - 130 MW  • FY 21-22 - 140 MW  • All govt. buildings will be covered under solar rooftop.  • HT companies shall install solar project of 5% of their contract demand.	
Power Evacuation	DNHPDCL will facilitate the evacuation: • LT - after net metering point onwards. • HT/EHT - at pooling station (66/11 kV or 220/66 kV). • Outside U.T220 kV s[A2] ubstation of DNHPDCL.	

Incentives	<ul> <li>Exemption to OA developers and beneficiaries in associated charges and restrictions.</li> <li>Subsidy to domestic consumers in solar PV projects and will be released in three steps:</li> <li>1 kWp&gt; [A3] [A4] Rs.10,000</li> <li>2 kWp&gt; Rs.20,000</li> <li>3 kWp&gt; Rs.30,000</li> <li>4 kWp&gt; Rs.40,000</li> <li>5 kWp&gt; Rs.50,000</li> <li>Subsidy from the union territory's administration does not restrict prosumers from availing benefits from the Central Govt./MNRE.</li> </ul>
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## **OTHER PROVISIONS**

Objective	<ul> <li>Promotion of RE generation within the UT.</li> <li>Self-sustainability in meeting RPO by 2022.</li> <li>Encouraging private sector participation.</li> <li>Creating skilled manpower and employment.</li> <li>Increasing decentralized distribution to reduce T&amp;D losses.</li> </ul>	
	• Encouraging the development of RE industry in the UT.	
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	Only grid-connected solar plants gua	alify under this policy.		
	Only grid-connected solar plants qualify under this policy:  • Up to 10 kW - single phase 230 V.			
	• More than 10 kW and to up to 100 kW - 3 phase 400 V.			
	• Above 100 kW to up to 4 MWp- 11 kV.			
	• Beyond 4 MWp- 66 kV.			
Grid-connectivity, Safety and Billing Cycle	Only solar RPO is available.			
	Group net-metering policy is allowed.			
	Billing Cycle			
	Balance settlement method for prosumers.			
	• 6-monthly settlement period, from 1 <sup>st</sup> April to 30 <sup>th</sup> September and			
	from 1st October to 31st March.			
	Producer and prosumers will be exempted from charges with			
	respect to energy banking, wheeling, line losses and cross-subsidy.			
Commercial	• The power generated will be purchased by DNHPDCL for 25 years			
Settlement	as per power procurement rates.			
Sale of Energy	• To consumers, utilities, within the UT or outside it, or to			
	DNHPDCL. For sale to the third party, the developer will not be allowed to sign PPAs with DNHPDCL.[A5]			
Technical Compliance	Only ±5% tolerance is allowed in the rated capacity of solar projects.			
Standard	Only MNRE approved technology will be connected to the grid for			
Standard	solar projects.			
Metering	Online monitoring and data acquisition at the inverter and at the			
	bi-directional meter.			
	• Prosumers or producers shall arrange [A6] for such meters themselves.			
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Implementation Period of Projects	Up to 25 kW per location	1 month		
	Above 25 kW and to up to 100 kW	2 months		
	Up to 500 kW	3 months		
	Up to 5 MW	6 months		
	Above 5 MW	12 months		
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Clearance System	<ul> <li>Facilitation in approval, clearances, permissions and consents related to policy.</li> <li>Ensuring all government orders pertaining to this policy are followed.</li> <li>Ensuring timely provision for evacuation infrastructure.</li> </ul>	
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References	https://www.dnhpdcl.in/Download/SolarGazette.pdf	