

Andhra Pradesh Wind Policy 2019

HIGHLIGHTS

Nodal Agency	New and Renewable Energy Development Corporation of Andhra Pradesh Ltd (NREDCAP).
Operative Period	5 years from 03.01.2019.
Applicable Technologies	Wind power
Targets under Policy	Not mentioned.
Incentives	<ul style="list-style-type: none"> • No transmission and distribution charges for inter-state wheeling of power to the nearest Central Transmission Utility (CTU) via State Transmission Utility network. • Deemed PPP status shall be provided for projects set up on government/revenue lands or forest areas, or assigned lands, and also on private lands for selling power within the state or outside it. • Generation of electricity from wind power projects shall be treated as eligible industry under the schemes administered by the Industries Department. • Injection from wind power projects shall be considered to be deemed scheduled. • Wind power projects will be exempted from obtaining any NOC/consent for establishment under pollution control laws.
Eligibility Conditions	All registered companies, joint venture companies, central and state power generation/distribution companies and public/private sector wind power developers will be eligible for setting up of wind power projects.
Tax Exemptions	No mentioned.

Evacuation Arrangement	<ul style="list-style-type: none"> • Eligible developer shall bear the entire cost of power evacuation facilities for interconnecting the wind farm with the grid. • Proposals for technical feasibility for evacuation will be disposed of within 14 days from the date of receipt of applications. • Any upstream system strengthening, if required, shall be done by APTRANSCO/DISCOM.
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OTHER PROVISIONS

Capacity Allotment	<ul style="list-style-type: none"> • Wind projects shall be allowed in MNRE notified areas or in the areas where wind monitoring studies have been undertaken by MNRE/NIWE/NREDCAP or GoAP. • Project Proponent shall have a net worth of Rs.2 Crore for each MW. • For setting up manufacturing units in AP, the OEM/project developer must have experience of 1 MW capacity project execution for each MW capacity applied. • Application fees - Rs.25,000/MW. • Transfer fees - Rs.50,000/MW. • Change of Name fees - Rs.25,000 for capacities up to 40 MW and Rs.1,00,000/MW .
Resource Assessment	<ul style="list-style-type: none"> • To be carried out as per MNRE guidelines vide Circular No.51/9/2007-WE dated 20.06.2008 and OM No.336/19,2017-Wind dated 8.05.2018. • The data to be submitted should be duly validated or published by NIWE.
Repowering	<ul style="list-style-type: none"> • Projects older than 15 years with lower capacity and lower hub-height wind energy generators will be considered for repowering. • Tariff after repowering projects will be based on competitive bidding or lowest tariff discovered in latest competitive bidding process.

Banking of Energy	<ul style="list-style-type: none"> • 100% banking of energy shall be permitted during all 12 months of the year based on the feasibility and prior approval of APTRANSCO/APDISCOMs. • In kind charges @5% of energy delivered at the point of drawal. • Drawal not permitted during 1st April to 30th June and 1st February to 31st March. • Drawal not allowed during peak hours throughout the year. • Unutilized banked energy shall be treated as deemed purchase by the DISCOM at 50% of the average pooled power purchase cost determined by APERC. • Energy settlement on monthly basis. • Payment for the deemed purchase of unutilized banked energy shall be capped to 10% of the total banked energy during the applicable year.
Open Access	Intra-state open access clearance for whole tenure of the project or 25 years, whichever is earlier, as per APERC regulations.
Reactive Power Charges	<ul style="list-style-type: none"> • 25 paise/kVARh for drawal up to 10% of net active energy generated. • 50 paise/kVARh for drawal above 10% of net active energy generated.
Incentives for Manufacturing	<ul style="list-style-type: none"> • Priority allotment of government land on long term basis. • Electricity duty exempted for a period of ten years from first year of operation. • Incentives as applicable as per the prevailing industrial promotion policies of the GoAP, subject to provision of a separate budget by the Energy Department for the same.
Link	http://nredcap.in/Default.aspx
Reference	http://nredcap.in/PDFs/Pages/AP_Wind_Power_Policy_2018.pdf