APERC Renewable Power Purchase Obligation (Compliance by Purchase of Renewable Energy/Renewable Energy Certificates) Regulations, 2017

HIGHLIGHTS

Control Period	1st April 2017 onwards				
	Year	Minimum quantum of purchase (in %) from renewable energy sources (in terms of energy equivalent in kWh)			
		Solar	Non-solar	Total	
Renewable Purchase Obligation (RPO)	2017-18	3	6	9	
	2018-19	4	7	11	
	2019-20	5	8	13	
	2020-21	6	9	15	
	2021-22	7	10	17	
Obligated Entities Ways to Moot	Distribution licensees, open access consumers and captive generating plants with installed capacity of 1 MW and above, synchronized with the grid.				
Ways to Meet					
RPO	Purchase of energy from generators or purchase of certificates from the power exchange.				
Eligibility to Meet RPO	 RPO will be on the total consumption of electricity, excluding that from hydro sources other than mini hydel projects. Electricity generated from rooftop solar PV systems under net metering will qualify to meet solar RPO. Obligated entity shall install and maintain a solar generation meter, at its cost, if it counts energy generated from the rooftop solar PV plant to fulfill its RPO obligations. Electricity purchased will qualify to meet RPO if the generator does not claim RECs. Any generating company ineligible to qualify as captive generating plant as per Indian Electricity Rules, 2005, but having self-consumption will have to meet RPO. 				

Certificates	• Obligations to purchase solar and non-solar energy can be fulfilled only by purchase of solar and non-solar certificates, respectively.
	• Obligated entities may fulfill their non-solar RPO obligations through equal number of solar RECs so long as the solar REC price is higher than that of non-solar RECs.
	• A renewable energy generator, including an eligible captive generating plant, shall be permitted to retain the certificates for offsetting its RPO in a financial year which is the same as the year of application.
	• The renewable energy generator shall not be allowed to retain certificates for offsetting RPO of its group companies as consumers.

OTHER PROVISIONS

State Agency	AP State Load Dispatch Centre.
Effect of Default	 In case of non-fulfillment of RPO by an obligated entity, the said entity may be asked by the Commission to deposit an amount into a separate Fund created and maintained by the State Agency. The amount to be deposited shall be decided by the Commission on the basis of shortfall in RPO and the forbearance price. The Fund shall be utilized to purchase certificates, or as may be decided by the Commission.
Monitoring and Evaluation Framework	
Links	http://www.aperc.gov.in/aperc1/index.php/main/index/2
References	http://www.aperc.gov.in/aperc1/assets/uploads/files/1130f-1-of-2017_gaz.pdf