Meghalaya State Electricity Regulatory Commission (Terms and Conditions for determination of Tariff for Generation from Renewable Energy Sources) Regulations, 2014

HIGHLIGHTS

Tariff period	35 years - small hydro below 5 MW. 25 years - solar PV and solar thermal. 20 years -biomass, biomass gasifier and biogas. 13 years - any other technologies.	
Control Period	Three financial years -First year upto 31.03.2017.	
Useful Life of a Plant	• 35 years – small hydro. • 25 years – wind, solar PV, solar thermal. • 20 years – biomass based power projects.	
Technology-wise Tariff	Tariff to be decided by the Commission on case-to-case basis.	

Capital Cost	Technology	Capital Cost (Rs. lakh/MW)	
	Wind	565	
	Small hydro below 5 MW	770	
	Small hydro (5 MW to 25 MW)	700	
	Non-fossil fuel cogeneration	650	
	Solar PV	650	
	Solar thermal	1200	
	Biomass (Rankine cycle)	445	
	Biomass gasifier (based on Rankine cycle)	400	
	Biogas	Not available	
	Biogas (after considering capital subsidy)	Not available	
	MSW	Not available	
	RDF	Not available	
	Capital costs for subsequent years are determined by	 All capital costs (in Rs. lakh/MW) are for FY 2013-14. Capital costs for subsequent years are determined based on indexation formula. Capital costs for solar thermal and solar PV for subsequent years are subject to annual reviews. 	

	Technology	Cost(Rs. lakh/MW) (1st Year of Control Period)	
	Wind	7.26	
	Small hydro below 5 MW	23.47	
	Small hydro (5 MW to 25 MW)	16.77	
Operation and Maintenance	Biomass based on Rankine cycle technology	24.00	
Expenses (O&M)	Non-fossil fuel based cogeneration	Not available	
	Solar PV	11.00	
	Solar thermal	15.00	
	Biomass gasifier	30.00	
	 First year of control period: Date of commencement of regulations to 31.03.2017. Escalation @5.72% per year. 		
Interest Rate on Loans	 Loan tenure - 12 years with no moratorium period considered. Average State Bank of India base rate prevalent during the first six months of the previous year plus 150 basis points. 		
Depreciation	 Maximum depreciation allowed is90%; Salvage value 10%. 5.83% p.a. for first 12 years. Balance shall be spread over the remaining useful life from the 13th year onwards. 		
Return on Equity	Normative return on equity- 16%. Additional 1% if project is completed without delay and cost overrun.		
Interest on Working Capital	Average State Bank of India base rate prevalent during the first six months of the previous year plus 100 basis points.		

OTHER PROVISIONS

Tariff Structure and Design	 Single part, levellised tariff for the tariff period. Project specific tarifffor MSW, solar PV and solar thermal (if opted for by the developer), hybrid solar thermal, other hybrid projects, biomass projects other than Rankine cycle and any other new technologies. 	
Merit Order Despatch Principle	All renewable energy power plants, with certain exceptions, are treated as 'Must Run' power plants.	
HAAVARNMANT	 Any incentive or subsidy provided by the central or state government, including accelerated depreciation benefit, would be taken into consideration. If Generation Based Incentive (GBI) is applicable, price shall be reduced by the amount of GBI per unit. 	
Rebate	 2% - for payment through letter of credit 1% - for payments not through letter of credit but within 1 month from the date of presentation of bills. 	
Late payment surcharge	1.25% per month levied on generating company for payment of bills beyond a period of 60 days from the date of billing.	
Links	http://mserc.gov.in/regulations.html	
References	MSERC (Terms and Conditions for determination of Tariff for Generation from Renewable Energy Sources) Regulations, 2014 http://mserc.gov.in/regulations/Renewable_Energy_Sources_11-11-14.pdf	