

Tripura Open Access Regulations (Consolidated)

HIGHLIGHTS

Eligibility to seek Open Access (OA)	-Not Available -
Electricity Tariff FY 2014-15 (Rs./Unit)	<ul style="list-style-type: none"> • HT industrial (above 100 HP) - Rs.7.25/kWh • Tea, coffee , rubber gardens - Rs.7.50/kWh (Rs. 7.20/kWh with subsidy) • Bulk supply - Rs.7.33/kWh
Connectivity Charges and Procedure	-Not available-
Nodal Agency	<ul style="list-style-type: none"> • For Long-Term Open Access: State transmission utility (if used), otherwise it shall be the distribution licensee in whose area the point of drawal is situated. • For Short-Term Open Access: State Load Dispatch Centre.
Procedure and Charges for Long-Term Open Access (LTOA)	<ul style="list-style-type: none"> • Applicability: Open access for a period of 1 year and more, on regular basis. • Application to nodal agency with Application Fee of Rs.5,000, with copy marked to local distribution licensee, • Time frame for processing the application: 30 days from receipt of application. • In case system strengthening is required; applicant should be informed in 30 days, accordingly.
Procedure and Charges for Short-Term Open Access (STOA)	<ul style="list-style-type: none"> • Applicability: Open access, on regular basis, for a period of more than 6 months but less than one year. • Application to nodal agency with Application Fee of Rs.1,000, with copy marked to local distribution licensee, • Time frame for processing the application: 7 days from receipt of application.
Procedure and Charges for Temporary Open Access (TOA)	<ul style="list-style-type: none"> • Applicability: Open access on temporary basis for a period of 6 months or less. • Application to nodal agency is same as for STOA with copy marked to local distribution licensee,

OTHER PROVISIONS

Allotment priority	<p>The priority for allowing open access shall be determined in the following order:</p> <p>(a) Distribution licensee for long-term. (b) Other open access customers for long-term. (c) Distribution licensee for short-term. (d) Other open access customers for short-term.</p> <ul style="list-style-type: none"> • Consumers in the long duration category shall have preference over the others. • Decision to allow OA shall be on 'first-come-first-served' basis. • In case of congestion in STOA, allotment shall be done by bidding.
Open access charges	<p>Transmission charges (calculated): Rs.0.32/unit.</p>
Scheduling and Metering	<p>Scheduling</p> <ul style="list-style-type: none"> • Scheduling and dispatch requirements as specified in the Tripura Electricity Grid Code and as per SLDC. • Wind and solar generating stations are not to be covered by intra-state ABT. <p>Metering</p> <ul style="list-style-type: none"> • Intra-state ABT shall be applicable to users/suppliers who are required to give daily schedules to SLDC, unless excluded from applicability of ABT under these Regulations. • STU shall ensure that all interface points are provided with ABT compliant meters and the required communication facilities are installed before the stipulate date for implementation of ABT regime. • The cost of metering shall be borne by the owners of the meters. • Metering shall be as per the Tripura Electricity Grid Code.
Energy losses	<ul style="list-style-type: none"> • Transmission and Distribution Losses • 22% (Vide Tariff Order 2014-15 and valid till the next order)

Imbalance and Reactive energy charges and Banking	<p>Imbalance Energy</p> <ul style="list-style-type: none"> • The Unscheduled Interchange (UI) rate shall be applicable for deviations from the schedule. • In case of excess drawal from the drawal schedule given by the SLDC, the users shall be required to pay through the UI mechanism for excess energy. • The UI rates and threshold frequencies, as determined by CERC in its Tariff Regulation for the Eastern region, shall apply to the users of the intra-state grid for such 15 minute blocks, linked to frequency. • Processing of data required for accounting of energy exchanges and UI account, based on average frequency of 15 minute time block, shall be done by the SLDC. • Energy accounting shall be as per the Tripura Electricity Grid Code. • Deviation charges to be calculated on the basis of error computed for 15 minute time block. <p>Reactive Energy</p> <ul style="list-style-type: none"> • Payment of UI and reactive energy charges as specified by TEGC. <p>Banking</p> <ul style="list-style-type: none"> • No generator shall be allowed the facility of banking electricity generated by them, nor will such facility be extended to any open access customer.
Link	http://terc.nic.in/rules_regulation.htm
References	<p>TERC(Terms and Condition of Open Access) Regulation,2010 http://terc.nic.in/pdf/Terms_and%20condition.pdf TERC (Forecasting, Scheduling, Deviation Settlement and related matters of Solar and Wind generation Sources) Regulations, 2016 http://terc.nic.in/Forecasting.Scheduling%20etc.%20Reg-2016.pdf Tariff Order FY 14-15 :http://terc.nic.in/pdf/Tariff_Order_2014-15_in_PDF_form.pdf</p>