

## Tripura Open Access Regulations (Consolidated)

### HIGHLIGHTS

<b>Eligibility to seek Open Access (OA)</b>	-Not Available -
<b>Electricity Tariff FY 2014-15 (Rs./Unit)</b>	<ul style="list-style-type: none"> <li>• HT industrial (above 100 HP) - Rs.7.25/kWh</li> <li>• Tea, coffee , rubber gardens - Rs.7.50/kWh (Rs. 7.20/kWh with subsidy)</li> <li>• Bulk supply - Rs.7.33/kWh</li> </ul>
<b>Connectivity Charges and Procedure</b>	-Not available-
<b>Nodal Agency</b>	<ul style="list-style-type: none"> <li>• For Long-Term Open Access: State transmission utility (if used), otherwise it shall be the distribution licensee in whose area the point of drawal is situated.</li> <li>• For Short-Term Open Access: State Load Dispatch Centre.</li> </ul>
<b>Procedure and Charges for Long-Term Open Access (LTOA)</b>	<ul style="list-style-type: none"> <li>• Applicability: Open access for a period of 1 year and more, on regular basis.</li> <li>• Application to nodal agency with Application Fee of Rs.5,000, with copy marked to local distribution licensee,</li> <li>• Time frame for processing the application: 30 days from receipt of application.</li> <li>• In case system strengthening is required; applicant should be informed in 30 days, accordingly.</li> </ul>
<b>Procedure and Charges for Short-Term Open Access (STOA)</b>	<ul style="list-style-type: none"> <li>• Applicability: Open access, on regular basis, for a period of more than 6 months but less than one year.</li> <li>• Application to nodal agency with Application Fee of Rs.1,000, with copy marked to local distribution licensee,</li> <li>• Time frame for processing the application: 7 days from receipt of application.</li> </ul>
<b>Procedure and Charges for Temporary Open Access (TOA)</b>	<ul style="list-style-type: none"> <li>• Applicability: Open access on temporary basis for a period of 6 months or less.</li> <li>• Application to nodal agency is same as for STOA with copy marked to local distribution licensee,</li> </ul>

## OTHER PROVISIONS

<b>Allotment priority</b>	<p><b>The priority for allowing open access shall be determined in the following order:</b></p> <p>(a) Distribution licensee for long-term.            (b) Other open access customers for long-term.            (c) Distribution licensee for short-term.            (d) Other open access customers for short-term.</p> <ul style="list-style-type: none"> <li>• Consumers in the long duration category shall have preference over the others.</li> <li>• Decision to allow OA shall be on 'first-come-first-served' basis.</li> <li>• In case of congestion in STOA, allotment shall be done by bidding.</li> </ul>
<b>Open access charges</b>	<p>Transmission charges (calculated): Rs.0.32/unit.</p>
<b>Scheduling and Metering</b>	<p><b>Scheduling</b></p> <ul style="list-style-type: none"> <li>• Scheduling and dispatch requirements as specified in the Tripura Electricity Grid Code and as per SLDC.</li> <li>• Wind and solar generating stations are not to be covered by intra-state ABT.</li> </ul> <p><b>Metering</b></p> <ul style="list-style-type: none"> <li>• Intra-state ABT shall be applicable to users/suppliers who are required to give daily schedules to SLDC, unless excluded from applicability of ABT under these Regulations.</li> <li>• STU shall ensure that all interface points are provided with ABT compliant meters and the required communication facilities are installed before the stipulate date for implementation of ABT regime.</li> <li>• The cost of metering shall be borne by the owners of the meters.</li> <li>• Metering shall be as per the Tripura Electricity Grid Code.</li> </ul>
<b>Energy losses</b>	<ul style="list-style-type: none"> <li>• Transmission and Distribution Losses</li> <li>• 22% (Vide Tariff Order 2014-15 and valid till the next order)</li> </ul>

<b>Imbalance and Reactive energy charges and Banking</b>	<p><b>Imbalance Energy</b></p> <ul style="list-style-type: none"> <li>• The Unscheduled Interchange (UI) rate shall be applicable for deviations from the schedule.</li> <li>• In case of excess drawal from the drawal schedule given by the SLDC, the users shall be required to pay through the UI mechanism for excess energy.</li> <li>• The UI rates and threshold frequencies, as determined by CERC in its Tariff Regulation for the Eastern region, shall apply to the users of the intra-state grid for such 15 minute blocks, linked to frequency.</li> <li>• Processing of data required for accounting of energy exchanges and UI account, based on average frequency of 15 minute time block, shall be done by the SLDC.</li> <li>• Energy accounting shall be as per the Tripura Electricity Grid Code.</li> <li>• Deviation charges to be calculated on the basis of error computed for 15 minute time block.</li> </ul> <p><b>Reactive Energy</b></p> <ul style="list-style-type: none"> <li>• Payment of UI and reactive energy charges as specified by TEGC.</li> </ul> <p><b>Banking</b></p> <ul style="list-style-type: none"> <li>• No generator shall be allowed the facility of banking electricity generated by them, nor will such facility be extended to any open access customer.</li> </ul>
<b>Link</b>	<a href="http://terc.nic.in/rules_regulation.htm">http://terc.nic.in/rules_regulation.htm</a>
<b>References</b>	<p>TERC(Terms and Condition of Open Access) Regulation,2010 <a href="http://terc.nic.in/pdf/Terms_and%20condition.pdf">http://terc.nic.in/pdf/Terms_and%20condition.pdf</a>  TERC (Forecasting, Scheduling, Deviation Settlement and related matters of Solar and Wind generation Sources) Regulations, 2016  <a href="http://terc.nic.in/Forecasting.Scheduling%20etc.%20Reg-2016.pdf">http://terc.nic.in/Forecasting.Scheduling%20etc.%20Reg-2016.pdf</a>  Tariff Order FY 14-15 :<a href="http://terc.nic.in/pdf/Tariff_Order_2014-15_in_PDF_form.pdf">http://terc.nic.in/pdf/Tariff_Order_2014-15_in_PDF_form.pdf</a></p>