

# Odisha Net Metering Order - 2016

## HIGHLIGHTS

<p > <b>Control Period</b>	Not available
<p > <b>Eligibility Condition</b>	A consumer of distribution licensee.
<p > <b>Capacity Target for Distribution Licensee</b>	Cumulative solar energy capacity should not exceed 75% of distribution transformer level capacity.
<p > <b>Metering Arrangement</b>	<ul style="list-style-type: none"><li>• Onemeter to be installed at the generator end, after the inverter, at the ground floor of the premises and a bi-directional meter to be installed at the same location where the meter for consumption is installed.</li><li>• Installation of check meters is optional.</li></ul>
<p > <b>Interconnection</b>	Interconnection framework shall address parameters including connecting voltage level and minimum technical standards for interconnection, following relevant regulations and orders.

## OTHER PROVISIONS

<b>Energy accounting and settlement</b>	<ul style="list-style-type: none"> <li>• Electricity generated from a solar PV project would be capped cumulatively at 90% of electricity consumption at the end of a settlement period.</li> <li>• Carry forward of surplus energy generation would be allowed from one billing cycle to the next and would be restricted to the same financial year. Carry forward of excess energy generated would not be allowed to the following financial year and any excess energy generated would be treated as free energy.</li> <li>• Imported energy shall be eligible for normal ToD benefit as per the order of the Commission prevailing at that time.</li> </ul>
<p > <b>Other charges</b>	<p >Not available
<p > <b>Penalty</b>	<p >Not available
<p > <b>Link</b>	<p > <a href="http://www.oriarc.org/">http://www.oriarc.org/</a>
<p > <b>Reference</b>	<p > <a href="http://www.oriarc.org/Order_on_OERC_Net_Metering_August_2016_.PDF">http://www.oriarc.org/Order_on_OERC_Net_Metering_August_2016_.PDF</a>