

# Arunachal Pradesh Renewable Power Purchase Obligation and its Compliance Regulations - 2012

## HIGHLIGHTS

<b>Control Period</b>	From the date of gazette notification.			
<b>Renewable Purchase Obligation (RPO)</b>	<b>Year</b>	<b>Minimum quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh)*</b>		
		<b>Solar</b>	<b>Non-solar</b>	<b>Total</b>
	2016-17	2.75	8.75	11.50
	2017-18	4.75	9.50	14.25
	2018-19	6.75	10.25	17.00
	<p>*RPO specified for FY 2014-15 shall be the RPO for subsequent years until a revision is effected by the Commission.</p> <ul style="list-style-type: none"> <li>• Power purchase under power purchase agreement shall continue to be made till their present validity.</li> <li>• In case of supply constraint or other situations not in the control of the licensee, the Commission may revise the targets.</li> <li>• Compliance (FY 2015-16)-34.90%</li> </ul>			
<b>Obligated Entities</b>	Distribution licensee, any person consuming electricity generated from captive generating plant of capacity 1 MW and above, open access consumers.			
<b>Ways to meet RPO</b>	Purchases from renewable energy generators, from distribution licensees of other renewable energy sources, energy from own generation sources, purchase of renewable energy certificates.			
<b>Certificates</b>	<ul style="list-style-type: none"> <li>• Obligations to purchase solar and non-solar energy can be fulfilled only by purchase of solar and non-solar certificates, respectively.</li> <li>• Certificates purchased by the obligated entities shall be deposited with the Commission as per procedure issued by central agency.</li> </ul>			

## OTHER PROVISIONS

<b>State Agency</b>	Arunachal Pradesh Energy Development Agency.
<b>Effect of Default</b>	<ul style="list-style-type: none"><li>• In case of non-fulfilment of RPO by obligated entities, the obligated entity may be asked by the Commission to deposit an amount into a separate fund created and maintained by the obligated entity.</li><li>• The amount of deposit shall be decided by the Commission on the basis of shortfall in RPO and the forbearance price.</li><li>• The fund shall be utilized partly to purchase certificates and partly for erection of transmission and sub-transmission infrastructure for evacuation of power from generating stations based on renewable energy, as may be directed by the Commission.</li></ul>
<b>Monitoring and implementation framework</b>	Coordination committee, constituted by the Commission, shall be responsible for implementation.
<b>Links</b>	<a href="http://www.apserc.in/regulation.html">http://www.apserc.in/regulation.html</a>
<b>References</b>	<a href="http://www.apserc.in/pdf/Regulations/8-Final-PPPO-Notification.pdf">http://www.apserc.in/pdf/Regulations/8-Final-PPPO-Notification.pdf</a> <a href="http://www.apserc.in/pdf/Regulations/20-RPO-2.pdf">http://www.apserc.in/pdf/Regulations/20-RPO-2.pdf</a>